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Subject: : Conservation

Topic: : who is Michael Krancer?

Re: who is Michael Krancer?

Author: : pcray1231

Date: : 2011/3/24 22:01:03

URL:

Gone4Day,

I do understand what an active rig is. I'm saying your website is either bunk, or not measuring what we think it is. It says that last year there were 6 vertical rigs in the state. Now, I don't know how many NEW shallow wells went in last year, but I know in the relatively recent past we were nearing 8000 NEW shallow wells PER YEAR. As a drilling rig will be on a single pad for at least a week, assuming no downtime, that'd say there were at the very least 150 vertical rigs at that time. Again, I don't know last year's numbers, but it was an active year, it certainly didn't decrease to 6.

I can also say I personally know the location of 6 shallow gas wells that are slated to be drilled this coming spring. We used to hunt there, and they cleared the pads last fall. Talked with them on a scouting trip, and the workers said they'd be drilled this spring, so needless to say that area is off limits for hunting for a little while. I'd be very surprised if they don't show up. Sure, one rig will probably handle em all, but thats 1, which is more than the zero you claimed would be drilling shallow wells.

You're back of the envelope calculation that said 500 wells being cleared, drilled, fracked, etc. Thats way, way low. That whole process may take a year for a shallow well, 3 or more for a Marcellus pad (well, a single Marcellus pad can have up to 12 wells). So to reach numbers in the thousands of wells per year, there's gotta be more than 500.